SUBJECT: Green River Basin Plan Major Reservoir Information

PREPARED BY: Pat Tyrrell, States West Water Resources Corp.

The Green River Basin contains many large reservoirs used for various purposes including storage for irrigation, municipal, industrial, recreation, fish propagation and flood control uses, among others. These reservoirs help sustain what is otherwise arid to semi-arid land. The reservoirs are owned by various state, federal, industrial and private interests. For purposes of this plan, reservoirs larger than 1,000 AF are focused upon although some that are smaller are also discussed. The list below includes reservoirs discussed in the Framework Water Plan (Wyoming Water Planning Program, 1970) and others that have been constructed, funded, or elevated in importance since. A map of these reservoirs in the Green River Basin is provided as Figure 1 at the end of this document.

In alphabetical order, the reservoirs discussed herein include:

		Water Course Max	imum Storage, AF
\succ	Big Sandy	Big Sandy River	39,700
\succ	Black Joe Lake	Black Joe Creek	1,102
\succ	Boulder Lake	Boulder Creek	22,280
\succ	Bush Creek	Bush Creek	17,267
\succ	Bush Lake	Bush Creek	1,686
\succ	Divide Lake	Divide Creek	1,027
\succ	Eden	Big & Little Sandy Rivers	18,490*
\succ	Elkhorn	Little Sandy River	1,450
\succ	Flaming Gorge	Green River	3,789,000
\succ	Fontenelle	Green River	345,397
\succ	Fremont Lake	Pine Creek	30,899
\succ	Hay Reservoir	Red Creek	8,327
\succ	High Savery**	Savery Creek	22,400
\succ	Kemmerer City (Kemmerer No. 1)	Hams Fork	1,058
\succ	McNinch No. 1	North Piney Creek	1,086
\succ	McNinch No. 2	North Piney Creek	198
\triangleright	Meeks Cabin	Blacks Fork	33,571
\succ	Middle Piney	Middle Piney Creek	4,201
\triangleright	New Fork Lake	West Fork New Fork Rive	er 20,340

		Water Course	Maximum Storage, AF
\triangleright	Paterson Lake	Blacks Fork	1,237
\triangleright	Pacific No. 1	Pacific Creek	107
\triangleright	Pacific No. 2	Pacific Creek	1,394
\triangleright	Silver Lake	Silver Creek	933
\triangleright	Sixty-Seven	North Piney Creek	5,211
\triangleright	Stateline	East Fork Smiths For	k 14,000
\triangleright	Viva Naughton	Hams Fork	42,393
\triangleright	Willow Lake	Lake Creek	18,816

* currently reduced to 12,190 AF because of stability concerns at higher water levels ** not yet built; construction scheduled to be completed by 2003

A brief description of each follows:

Big Sandy Reservoir

A Bureau of Reclamation project, the Big Sandy Reservoir is formed by an earthen dam located on the Big Sandy River about 10 miles north of Farson, Wyoming. The storage capacity of 39,700 AF is permitted for irrigation use, but the reservoir also provides local recreational benefits. The reservoir is operated by the Eden Valley Irrigation and Drainage District. Additional information and data are available at <u>http://dataweb.usbr.gov/html/eden.html</u> on the internet.

Black Joe Lake

Black Joe Lake, located high in the Wind River

Range in the upper reaches of the Big Sandy River, is a natural lake with its storage increased using a small dam. The dam is constructed of rock-filled timber cribbing and is approximately 13.5 feet in height. This embankment increases storage in the reservoir by 1,101.8 AF, which is permitted for irrigation. Nearby is Clear Lake, a sister lake with a similar dam, also enlarged, with a permitted capacity of 318.6 AF.



Boulder Lake

Boulder Lake, as currently configured, is a natural lake which has been raised by the addition of a dam at the outlet. With an enlargement, the reservoir now impounds over 22,000 AF above the natural lake level. The additional storage is permitted for irrigation use. Boulder Lake is a morainal lake located on the western flank of the Wind River Mountains and is, in this regard, similar to Fremont, New Fork and Willow Lakes. Boulder Lake has no staff gage or lake level instrumentation, so storage fluctuations can only be estimated. Boulder Lake irrigation releases are managed by the Boulder Irrigation District.

Bush Lake

See Hay Reservoir.

Bush Creek Reservoir

Bush Creek Reservoir is constructed to be fed by a canal from Bush Creek, located in the Great Divide Basin. On maps it is sometimes denoted John Hay Reservoir. The outlet is not tributary to the Green River. This reservoir has a permitted capacity of 17,266.651 AF designated for irrigation, stock, and domestic uses.

Divide Lake

Divide Lake is located in the Wind River Range on Divide Creek, tributary to Boulder Creek (upstream of Boulder Lake) and the New Fork River. It is an enlargement of a natural lake, with a dam constructed of a combination earthfill/rock filled cribbing structure. The dam stores a permitted capacity of 1,027.36 AF designated for irrigation, stock, and domestic uses in the Scab Creek drainage.

Eden Reservoir

Originally permitted as "Eden Irrigation and Land Company No. 1," the Eden Reservoir is an offchannel reservoir fed from the Little Sandy River and from Big Sandy Dam. Impoundment is created by three irregular dikes. Its total storage capacity, as permitted, is almost 18,500 AF, although current operations limit storage to 12,190 AF for stability reasons. Along with Big Sandy, Eden serves the Eden Valley Irrigation District. Originally planned for removal by the Bureau of Reclamation, Eden Reservoir still exists to provide irrigation water. Additional information and data are available at http://dataweb.usbr.gov/html/eden.html on the internet.

<u>Elkhorn</u>

Alternately named Little Sandy Reservoir, Elkhorn Reservoir is located high on Little Sandy Creek in the southern Wind River Range. It is an enlargement of a natural lake, containing 1,450 AF permitted for stock and irrigation uses.

Flaming Gorge

Created by a concrete arch dam in Utah, Flaming Gorge is a Bureau of Reclamation Project on the main stem of the Green River. The reservoir has no Wyoming water right, and serves no lands in Wyoming, although a significant amount of its surface area is in Wyoming. The capacity of Flaming Gorge is 3,789,000 AF, which is used for irrigation, power, fish and wildlife, and recreation. More information can be found at http://dataweb.usbr.gov/dams/ut10121.html on the internet. Because it contains no Wyoming water rights, Flaming Gorge Reservoir is not described in the Reservoir Summary Sheets.

Fontenelle

Another Bureau of Reclamation project, Fontenelle Reservoir is an earthen dam on the main stem of the Green River, located just downstream of the town of LaBarge. With a storage capacity of 345,397 AF, Fontenelle is a multi-purpose project with permitted uses that include irrigation, domestic, industrial, municipal, stock, fisheries, recreation, and hydropower. Additional information and data are available at http://dataweb.usbr.gov/html/seedskadee.html on the internet.

Fontenelle Dam

Fremont Lake

A morainal lake, Fremont is the seventh deepest lake in the contiguous United States, excluding the Great Lakes. Like Boulder, Willow, and New Fork Lakes, its level has been raised over time by the addition of a dam at the outlet. Having been enlarged several times, Fremont Lake now impounds over 30,000 AF above the natural lake level, of which about 25,400 AF is usable (available to the newest outlet). Fremont Lake has outstanding clarity. It serves not only irrigation and recreation uses, but is also the municipal supply for the Town of Pinedale, Wyoming. Other uses listed on permits for Fremont Lake include hydropower, industrial, and fisheries. The "Fremont Lake Reservoir Operating Guide" (Gilbert, 1996) provides detailed information on the lake, its watershed characteristics, and general operating recommendations.

<u>Hay Reservoir</u>

The Hay Irrigation Project includes both Hay and Bush Lake Reservoirs. These reservoirs are situated about 30 miles north of I-80 nearly midway between Rawlins and Rock Springs, and are about 10 miles southeast of Bush Creek (John Hay) Reservoir. Hay Reservoir, which has been enlarged, is permitted to store approximately 5,840 AF for irrigation and stock uses. The Bush Lake Reservoir stores approximately 1,390 AF.

High Savery Reservoir

Yet to be constructed, High Savery Reservoir will provide supplemental irrigation water to the Savery Creek and Little Snake River valleys in the southeastern corner of Wyoming's Green River Basin. Located high on Savery Creek in Carbon County, High Savery will impound over 22,400 AF to provide an annual 12,000 AF yield of supplemental late-season irrigation water. As planned, High Savery will be impounded by an earthen dam. The reservoir will be owned and permitted by the State of Wyoming, and operated by the Savery - Little Snake Water Conservancy District.

Kemmerer City (Kemmerer No. 1) Reservoir

Located on the Hams Fork near the Town of Kemmerer, Wyoming, this reservoir serves as a diversion point for the town's municipal water supply. With 1,058 AF of storage, it is not large in comparison with other reservoirs in the basin.

McNinch No. 1& 2 Reservoirs

The McNinch reservoirs are private impoundments located on McNinch Wash, tributary to North Piney Creek. They are situated about one mile west of Sixty Seven Reservoir. McNinch No. 1 is fed by Beaver Creek and Spring Creek, both tributary to North Piney Creek. McNinch No. 2 is fed by McNinch Wash (McNinch Draw). Capacities are 1,086 AF for No. 1, and 198 AF for No. 2. Both reservoirs are permitted for irrigation, stock, and domestic uses.

Meeks Cabin Reservoir

Meeks Cabin Dam is a Bureau of Reclamation Project on the Blacks Fork (of the Green) River. Located near the Utah border, Meeks Cabin provides water for irrigation and stock from its 33,571 AF permitted capacity. The reservoir is operated by the Bridger Valley Water Conservancy District. Additional information



Meeks Cabin Dam

and data are available at <u>http://dataweb.usbr.gov/html/lyman.html</u> on the internet.

Middle Piney Lake

Middle Piney Lake is located on the headwaters of Middle Piney Creek in the Bridger National Forest. It is situated about 15 miles due west of the McNinch reservoirs. The reservoir contains 4,201 AF of storage permitted for irrigation, stock ,and domestic uses. In 1997, the interest in the reservoir was assigned to the USDA Forest Service. Currently, the reservoir is operated with the outlet gates fully open, essentially passing water through the reservoir.

New Fork Lake

Among those listed here, New Fork Lake is the northernmost of the morainal lakes on the east flank of the upper Green River Basin. It is located on the upper New Fork River, a major tributary of the Green River. As with Fremont, Boulder, and Willow Lakes, its capacity has been increased by man. Currently, the lake stores 20,340 AF over and above the natural lake level. Water in this storage is permitted for irrigation use. Releases for use by the New Fork Irrigation District do not enter any single large canal near the dam. Instead, the river itself is the major conveyance, with individual irrigators taking storage water from the river at their own headgates.

Pacific Reservoirs No. 1 and 2

These two reservoirs are located on the very upper reaches of the Pacific Creek Basin, which is tributary to Little Sandy Creek, in Fremont County. Permitted capacities for the two reservoirs are 106.91 AF for No. 1 and 1,394.21 for No. 2. Interestingly, both reservoirs store water from the Sweetwater River via transbasin diversion. Both reservoirs are permitted for irrigation and stock uses.

Paterson Lake

Located about 1 mile northwest of Lyman, Paterson Reservoir is also denoted as Rollins Reservoir on some maps. It is an off-channel reservoir fed by the Fort Bridger Canal from the Blacks Fork River. The reservoir contains 1,237 AF permitted for irrigation use.

Silver Lake

Silver Lake is located in the Wind River Range on Silver Creek, tributary to the East Fork New Fork River and the New Fork River. Permitted for irrigation and stock use, the maximum capacity of the reservoir, as enlarged, is 2,151.63 AF.

Sixty-Seven

This reservoir is an off-channel structure fed by the Hughes Ditch from North Piney Creek and from Spring Creek, a tributary of North Piney Creek. As enlarged, the reservoir stores 4,329 AF for irrigation, stock, and domestic purposes. The reservoir is located about 6 miles northwest of the Town of Big Piney.

Stateline Reservoir

Stateline reservoir is located entirely within the State of Utah, and has no State of Wyoming permits. However, water within its storage capacity is used for irrigation of Wyoming lands and for municipal use in the Lyman/Fort Bridger valley. Additional information and data are available at http://dataweb.usbr.gov/html/lyman.html on the internet.

Viva Naughton

Viva Naughton Reservoir is operated by the Naughton Power Plant in Kemmerer. This plant (previously owned by PacifiCorp, now owned by Scottish Power) uses water from the reservoir for cooling needs of the coal-fired process. While no irrigation uses are explicitly listed in the permit, Naughton does release water for downstream irrigation during times of sufficient supply. Similarly, while Viva Naughton is not a flood control structure, the owner does try to operate the plant in a fashion to minimize downstream flooding. Constructed capacity of the reservoir is 45,465 AF.



Viva Naughton Reservoir

Willow Lake

Willow Lake is the last morainal lake on this list. This lake is located on Lake Creek, tributary to the New Fork River. Operation is not by any particular district or political entity, but by owners of "shares" in the lake's storage. Located north of Fremont Lake, the man-made storage is permitted for irrigation, stock, and domestic uses. The total permitted amount of the additional storage is 18,816 AF.

Evaporation

Evaporation from reservoirs constructed by man is a consumptive use associated with the beneficial use of water for other purposes and is charged against Wyoming's allocation under the Upper Colorado River Basin Compact. Traditionally, evaporation estimates are calculated by the Bureau of Reclamation and published in the "Consumptive Uses and Losses Report," (CULR) which is prepared every five years. In this report, the larger Bureau reservoirs in the Green and Colorado River Basins are classified as "main stem" reservoirs, the evaporation from which is tabulated and carried separately from evaporation calculated for in-state reservoirs. Upper Colorado River Basin main stem reservoirs include Flaming Gorge, Blue Mesa, Morrow Point and Lake Powell.

For these main stem reservoirs, the aggregate evaporation is charged against the various states' apportionment in the percentage allowed for each state by the Upper Colorado River Basin Compact, under *full development* (full use of allowed depletions). By this Compact Wyoming is allowed 14 percent of the total depletions allowed the States of the Upper Division (the Upper Basin States minus Arizona) by the Colorado River Compact; therefore, at full development, 14 percent of the Upper Basin mainstem evaporation is charged to Wyoming. Prior to full development, Article V of the Upper Colorado River Basin Compact states that Wyoming's share will be calculated as the same fraction of main stem evaporation as Wyoming's consumptive use bears to the total consumptive use by States of the Upper Division.

For the years 1986-1990, Wyoming's fraction of the total consumptive use of the Upper Division states was 13.55 percent. In these same years, the average main stem evaporation was 653,000 acre-feet. Therefore, Wyoming's charge for main stem evaporation would be calculated as 88,482 acre-feet. This value, however, overstates the amount of Wyoming's main stem evaporation portion when the basin sees full development. Under full development of all states' full compact allotments, reservoir levels will average lower than they do now, due to increased drawdowns. Under this scenario the Bureau estimates a full development main stem evaporation of 520,000 acre-feet annually, from which Wyoming's 14 percent charge can be estimated to be 72,800 acre-feet annually (Bureau of Reclamation, January 1999).

Reservoirs not included in the main stem calculations are handled separately and the evaporation therefrom is charged totally to the state within which they reside. In Wyoming, the Bureau has identified 76 individual reservoirs in the Green River Basin for which evaporation is explicitly calculated. Table 1 lists these reservoirs and the net annual evaporation at each for the years 1986-1990, which is the last full five year period for which a final CULR is available. The Bureau charges evaporation without regard to the uses for which a reservoir is permitted. That is, no separate accounting is kept for evaporation from irrigation, recreation, fish and wildlife or other pools.

In Table 1, Bureau evaporation values have been altered for New Fork, Boulder, Willow and Fremont Lakes. In the CULR supporting documentation for these lakes, all of which originally were natural lakes raised by dams added at their outlets, the evaporation calculated uses the full high water line areas in the calculation. Because only that depletion caused by the actions of man should be counted against

the Compact allocation, these estimates have been revised to reflect only the incremental evaporation loss due to the incremental surface area increase caused by raising the lakes. To do this, evaporation was calculated for the *increase* in high water line surface area, not for the lake as a whole. These changes result in a net savings in evaporation of approximately 4,082 acre-feet, as described below:

Reservoir	Natural HWL Surface Area, ac	Enlarged HWL Surface Area, ac	Difference, ac	Net Evaporation, from CULR, in.	Actual Evaporation due to Man, AF	CULR Evap, as reported, AF	Difference, AF (savings)
Boulder	1540	1676	136	22.3	253	1872	1619
Fremont	4888	5122	234	20	390	0	-390
New Fork	1296	1416	120	19	190	1345	1155
Willow	1800	1958	158	20	263	1961	1698
Total					1096	5178	4082

Two sources of data exist for estimating evaporative losses from reservoirs in Wyoming. These include the National Weather Service (Farnsworth et al, June 1982) and Lewis (1978). Because it is newer, of national scope, and used by the Bureau of Reclamation in its Consumptive Uses and Losses Report calculations, the NWS document is used for annual gross (free water surface) evaporation values herein. However, the NWS document does not give a monthly distribution of evaporation rates. For this, the distribution pattern for Pathfinder Dam (Lewis, 1978) is used.

The net evaporation rate at a reservoir, or the true amount lost after correction for rainfall, is calculated as gross evaporation minus average precipitation by month. Data describing gross evaporation and precipitation on an average monthly basis are provided as part of Appendix A. The source of precipitation data for use in estimating net evaporation is Daly and Taylor (1998).

Attachments

Attached to this memo is more information regarding the reservoirs listed above. Table 2, Green River Basin Reservoir Summary lists all of the reservoirs along with location, permit information, owner, etc. Following this table is Appendix A, where each reservoir is detailed on a Reservoir Summary Sheet, listing, in addition to most of the information from Table 1, summaries of the outlet works and spillway construction and capacities, monthly evaporation and precipitation rates, and operating notes. When available, the end-of-month contents are also listed. Following the summary sheet, area-capacity tables are presented for reservoirs if they could be obtained. The sources for the information contained in these attachments are the permits on file at the Wyoming State Engineer's Office and in the list of references to follow.

References

- Daly, Chris and George Taylor, April 1998, "Wyoming Average Monthly or Annual Precipitation, 1961-1990," Water and Climate Center of the Natural Resources Conservation Service.
- Farnsworth, Richard K., Edwin S. Thompson and Eugene L. Peck, June 1982, <u>Evaporation Atlas for the Contiguous 48 United States</u>, NOAA Technical Report NWS 33, Office of Hydrology, National Weather Service, Washington D.C.
- Gilbert, Ted, 1996, "Fremont Lake Reservoir Operating Guide," prepared for the Highland Irrigation District and the Town of Pinedale, Wyoming.
- Lewis, Larry Eugene, 1978, "Development of an Evaporation Map for the State of Wyoming for Purposes of Estimating Evaporation and Evapotranspiration," Masters Thesis, University of Wyoming.
- United States Department of the Interior, Bureau of Reclamation, September 1998, "Colorado River System Consumptive Uses and Losses Report, 1986-1990."
- United States Department of the Interior, Bureau of Reclamation, January 1999, "Quality of Water, Colorado River Basin," Progress Report No. 19.
- Williams, Linda I., December 1995, "A Model of the Green River Using the Wyoming Integrated River System Operation Study (WIRSOS)," M.S. Thesis, University of Wyoming, Department of Civil Engineering.
- Wyoming Water Planning Program, September 1970, "Water and Related Land Resources of the Green River Basin, Wyoming: Wyoming Water Planning Program Report No. 3," Wyoming State Engineer's Office.

Table 2 - Green River Basin Reservoir Summary												
Reservoir or Lake	Watercourse	County	S, T(N), R(W)	Permit No.	Priority Date	Permitted Uses	HWL Area (Ac)	HWL Capacity (AF)	Reservoir Owner/Manager	Year of		
Big Sandy	Big Sandy River	Sweetwater	11, 26, 106	947R	11/09/1906	Ι	1,660.8	39,700	Eden Valley Irr Dist & USBR			
Black Joe	Black Joe Creek	Sublette	17, 32, 103	5397R	03/21/1935	Ι	102.49	1,101.8	USA, c/o Farm Security Adm.			
				4038R	01/27/1927	Ι	1,698	16,207				
Boulder	Boulder Creek	Sublette	14, 33, 108	6572R	04/26/1961	I, D, Ind, M, S, FI, R	1,676.5	6,073	Boulder Irr. Dist			
Bush Creek	Bush Creek	Sweetwater	15, 25, 98	4058R	02/24/1928	I, S, D	2,629.243	17,266.651	Blair and Hay Land and Livestock Company			
Divide	Divide Creek	Sublette	14, 33, 106	5365R	07/30/1934	I, S, D	133.28	1,028.36	Mr. John Blatt			
Eden	Big & Little Sandy Rivers	Sweetwater	20, 26, 105	818R	12/30/1905	I, D	1,361.85	18,489.93	Eden Irrigation & Land Co.			
Elkhorn (Little Sandy)	Little Sandy Creek	Sublette	27, 31, 103	1025R	07/23/1906	Ι	145	1,450	Joe Thompson Jr. Livestock Co.			
Flaming Gorge	Green River	Sweetwater	22, 12, 108	Utah								
Fontanalla			25, 24, 112	6629R	01/22/1962	I, D, Ind, M, S, H, FI, R	8,058	345,397	LICED			
Tomenene		Lincolli		9502R	12/07/1973	I, D, Ind, M, S, H, FI, R	No Change	No Change	USDK			
				4452R	09/10/1931	I, M, H, Man, FI, Ind, R	5,067.96	9,844.12	Town of Pinedale			
Fremont	Pine Creek	Sublette	23 34 109	4453R	09/15/1931	I, S, D	5,087.02	5,377.92	L. H. Hennick et al			
		Sublette	23, 34, 107	4465R	11/29/1951	I, S, D	5,105.72	5,385.4	Fremont Lake Res. Assn.			
				8937R	02/02/1977	I, M	5,122.28	10,292.00	Town of Pinedale & Highland Irrigation District			

Const.	Notes
1983	
1945	
1956	
1970	4,453 AF Irr, 1,621 AF FI & W
1959	Reservoir has 2 dams: Outlet No. 1 in Sec. 15, Outlet No. 2 in Sec. 14
1967	Releases used in Scab Cr. Drainage
1925	off-channel storage
1947	Also known as Little Sandy
	Dam is in UT
1992	
	Enlargement activated prev. inactive cap.
1962	
	Total Cap = 30 899 44 AF
1956	com oup bo,022111 / M
1997	

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Table 2 - Green R	Fable 2 - Green River Basin Reservoir Summary												
Reservoir or Lake	Watercourse	County	S, T(N), R(W)	Permit No.	Priority Date	Permitted Uses	HWL Area (Ac)	HWL Capacity (AF)	Reservoir Owner/Manager	Year of Cert. of Const.	Notes		
Нау	Red Creek	Sweetwater	33, 24, 97	547R	07/20/1904	I, S	310	2,480	Sweetwater Cattle Company	1930	Total Capacity = 5,846.59AF		
High Savery	Savery Creek	Carbon	16, 15, 88	NA	08/11/1911	I, S I	482	22,433	State of Wyoming	1917 NA	Under Construction		
Kemmerer No. 1	Ham's Fork	Lincoln	26, 23, 117	5302R 9776R	05/24/1935 01/12/1990	Ind, M Ind, M	134.27 182.93	1,058 710.78	City of Kemmerer	1958 1990	Total Cap = 1,768.78 AF		
McNinch No. 1	Spring Creek	Sublette	11, 30, 113	5413R 5801R	03/05/1941 07/17/1947	I, S, D I, S, D	108.2 107.04	873 213.35	E.W. McNinch and Lois C. McNinch	1956 1956	Total Cap = 1086.35 AF		
McNinch No. 2	NcNinch Draw	Sublette	11, 30, 113	5412R	03/05/1941	I, S, D	26.4	198	E.W. McNinch and Lois C. McNinch	1957			
Meeks Cabin	Blacks Fork	Uinta	11, 12, 117	6276R 5547R	03/26/1935 04/06/1939	I, S	326 765	16,301.5 17,269.5	USBR	1979	Total Cap = 33,571 AF : Enl Transfer from Willow Cr Res.		
Middle Piney	Middle Piney Creek	Sublette	8, 30, 115	3578R	07/04/1919	I, S, D	164.56	4,201	USDA Forest Service	1944			
New Fork Lake	W Fk New Fork River	Sublette	7, 36, 109	480R	11/11/1903	Ι	1,416	20,340		1951			
Pacific No. 1	Pacific Creek	Fremont	1, 27, 102	4025R	08/14/1926	I, S	23.27	106.91		1926	Source is Sweetwater River (transbasin)		
Pacific No. 2	Whitehorse Creek	Fremont	32, 27, 102	4026R	08/14/1926	I, S	257.88	1394.21		1926	Source is Whitehorse Draw and Sweetwater River		
Paterson Lake	Black's Fork River	Uinta	19, 16, 114	443R	08/12/1903	I, D, H	200	1,237	Farmer's Land and Livestock Co.	1955			
Cilver Lake	Silver Creek	Sublette	24 22 105	3970R	11/19/1924	Ι	157.52	1,219.11	Silver Lake Reservoir Company	1948	Total Con. 2151 62 AE		
Silver Lake	Silver Creek	Sublette	54, 55, 105	5769R	11/20/1950	I, S	180.0	932.52	Silver Lake Irrigation District		$10 \tan \text{Cap} = 2,151.65 \text{ AF}$		
Sixty Seven	North Piney Creek	Sublette	17 30 112	535R	07/08/1904	S, D	293.568	3,373.732	Mr. Jay Downes	1935	Total Can -4329 AF		
	North Thicy Creek	Sublette	17, 30, 112	2878R	07/12/1915	S, D	333	953.268	Will. Jay Downes	1935	10tai Cap – 4529 Al .		
State Line	E. Fk. Smith's Fk	in Utah							USBR		dam and res in UT; UT permits not shown		
				6418R	08/01/1957	Ind	1,458.18	42,393	UP&L	1977			
Viva Naughton	Ham's Fork	Lincoln	14, 23, 117	7476R	08/20/1971	Ind, I	1,935.65	27,252	assigned to PacifiCorp	NA	3,072 AF of 7476R Built; Total Cap. =		
				7599R	08/20/1973	Ind	2,200	12,250			45,465 AF.		
** 7*11	Lake Creek (Trib. Willow	0.11.4	10.25.100	3831R	03/24/1922	I, S, D	1,945	15,120	D 1 1 D 1	1931			
Willow	Cr.)	Sublette	19, 35, 109	447/5R	11/04/1931	I, S, D	1,856	3,696	Burleigh Binning	1949	1 otal Cap = 22,630 AF		
				625/R		I, S, D	1,958	3,814		1962			



Reservoir Name:	Big Sandy					_	
Owner/Operator:	Eden Valle	ey Irr. Dist an	d U.S. Bu	reau o	of Reclan	nation	
Storage Permit Nos	: 947R						
0		-					
HWL Data:	Area, ac:	1,660.80	Cap, ac-	t: 3	39,700	_Elev, ft ms_	6,760
Permitted Uses: Use: <u>Irr</u>	_	39,700	ac-ft	Wat Ede	ter Right en Valley	Owners: Irr Dist	
	_		ac-ft				
	-		ac-ft				
	-		ac-ft				
	-		ac-n				
Service Outlet:	Type:	5'6" dia. Ho	rseshoe c	or Cap	acity, cfs	650	
Principal Spillway:	Type:			Cap	acity, cfs	6:	
Emergency Spillway	уТуре:	weir		Cap	oacity, cfs	5 7,600	
Miscellaneous Spill	way Info:						
Average Annual Gr	oss FWS Ev	vaporation (ii	n.):		40.00		
Average Monthly G	ross Evapoi	ration (in.):					
Oct 3.04	Feb	1.00	Ju	n	5.24		
Nov 1.56	Mar	1.56	J	ul 📃	6.84	=	
Dec 1.04	Apr	3.20	Au	g	6.24	_	
Jan <u>1.08</u>	_ May	4.60	_ Se	р	4.60	Total, in:	40.00
Average Monthly P	recipitation	(in.):					
Oct 0.68	Feb	0.34	Ju	n	1.01		
Nov 0.40	Mar	0.52	J	JL	0.88		
Dec 0.41	Apr	0.63	Au	g	0.71		
Jan <u>0.37</u>	_ May	1.16	_ Se	р	0.90	Total, in:	8.01
Average EOM Cont	ents (ac-ft):						
Oct 13,500	Feb	13,400	Ju	n	30,000)	
Nov 15,000	Mar	19,700	- J	ul	26,800)	
Dec 9,500	Apr	22,300	Au	g	18,400)	
Jan 12,100	May	23,400	Se	р	13,100)	
Operating Notes:	Eden Valle	ey Irrigation a	and Draina	ige Di	strict ope	erates the Big	Sandy R

Operating Notes: Eden Valley Irrigation and Drainage District operates the Big Sandy Reservoir. The reservoir is operated to provide water to the district members on a call basis, through a canal system. The canals include the Means and Eden Canals, the Eden and West Side Laterals, and the Farson Lateral. Recent construction of regulating reservoirs for pump stations has decreased delivery delays to farmers, which used to be significant, and helped with application efficiency. EOM data developed from USBR Consumptive Uses and Losses Report, 1986-1990.

Reservoir Name:	Black Joe	Lake					
Owner/Operator:	USA, c/o I	Farm Securit	y Adm.				
Storage Permit Nos	: 5397R						
Ū		_					
HWL Data:	Area, ac:	102.5	Cap, ac-	ft:	1,102	Elev, ft ms	9,944
Permitted Uses:				V	Vater Righ	nt Owners:	
Use: Irrigation	-	1,102	ac-ft	5	5397R Far	m Security Ac	lm.
	-		_ac-ft	_			
	-		ac-ft				
	-		ac-ft	_			
	- -	O at a d Outl	_	_			
Service Outlet:	Type:	Gated Outle	et	-2	Capacity, c		
Emergency Spillway	Type. Type:	WEII		-6	Capacity, c	rfs:	
Miscellaneous Spill	way Info:			_`	Supatity, c		
· .	,						
Average Annual Gr	oss FWS E	vaporation (i	n.):		36.17		
Average Monthly G	ross Evapo	ration (in.):					
Oct 2.75	Feb	0.90	Ju	in	4.74		
Nov 1.41	Mai	r 1.41	J	ul _	6.19		
Dec 0.94	Api	r <u>2.89</u>	Au	Ig_	5.64	—	·-
Jan <u>0.98</u>	_ May	4.16	_ Se	ер _	4.16	Total, in:	36.17
Average Monthly P	recipitation	(in.):					
Oct 2.25	_ Feb	3.25	Ju	in_	1.95		
Nov <u>4.00</u>	_ Mai	r <u> </u>		ul_	1.80		
Dec <u>4.25</u>	_ Api	1 <u>2.85</u>	_ AU	ig_	1.75		24.15
Jan 4.25	iviay	2.00		.р_	1.95	10tal, In.	34.15
Average EOM Cont	ents (ac-ft)	:			N 1 / A		
Oct N/A	- Feb	N/A	Ju	in_	N/A		
NOV N/A		$r = \frac{N/A}{N/A}$		ui _	N/A		
Jan N/A	_ Api Mav	/ N/A	Se	ng_	N/A	_	
	ividy	11/71	00	~~	1 1/7		
			-	' -		_	
Operating Notes:			-	' <u> </u>			

Reservoir Name:	Boulder La	ike			-	
Owner/Operator:	Boulder Irr	igation Distri	ct		-	
Storage Permit Nos	4038R	-	6572R	-		
HWL Data:	Area, ac:	1,676.5	Cap, ac-ft:	22,208	Elev, ft ms	7289.5
Permitted Uses:				Water Right	Owners:	
Use: Irr.	_	16,207	ac-ft	4038R		
Irr.	-	4,453	ac-ft	6572R		
Fish & W	L	1,621	ac-ft	6572R		
	-		ac-ft			
	-		ac-ft			
Service Outlet:	Type:	2 - 4.5 ft x 4	.5 ft RCP	Capacity, cfs	900	
Principal Spillway:	Туре:	concrete we	eir	Capacity, cfs	6,160	
Emergency Spillway	Type:			Capacity, cfs	:	
Miscellaneous Spillv	vay Info:	Maps show	location of	emergency sp	oillway, but g	ive no details.

Average Annual Gross FWS Evaporation (in.):

35.34

Average Monthly Gross Evaporation (in.):

				```					
C	Dct	2.69	Feb	0.88		Jun	4.63		
N	ov	1.38	Mar	1.38		Jul	6.04	_	
D	ec	0.92	Apr	2.83		Aug	5.51	_	
J	an	0.95	May	4.06		Sep	4.06	Total, in:	35.34
Averag	je Mo	onthly Pr	ecipitation (in	):					
C	Oct	0.95	Feb	0.97		Jun	1.35		
N	ov	1.27	Mar	0.98		Jul	1.30	_	
D	ec	1.25	Apr	1.06		Aug	1.25	_	
J	an	1.38	May	1.85		Sep	1.42	Total, in:	15.03
Averag	je EC	DM Conte	ents (ac-ft):						
Ċ	Oct	N/A	Feb	N/A		Jun	N/A		
N	ov	N/A	Mar	N/A	_	Jul	N/A	-	
D	ec	N/A	Apr	N/A	_	Aug	N/A	-	
J	an	N/A	May	N/A	_	Sep	N/A	-	

Operating Notes: Irrigation releases are typically in the range of 360 cfs from May 15 to July 15. Releases occur at the dam and are picked up at the Boulder Irrigation Canal approximately 2 miles below the dam. Fall operations include a diversion of 100 to 125 cfs in September to increase soil moisture before winter. Approximately 35 cfs is diverted in October for stock water. The Howard-Ruth ditch is directly below the dam and annually purchases storage water from the lake. Boulder Reservoir has no staff gage, and no storage records are kept.

Reservo	ir Name:	Bush Cree	k Reservoir			_	
Owner/C	perator:	Blair and H	lay Land and	d Livestock	Company	_	
Storage	Permit Nos	: 4058R	_		_		
			_		-		
HWL Da	ta:	Area, ac:	2,629.2	Cap, ac-ft:	17,267	Elev, ft msl:	
Permitte	d Uses:				Water Right	Owners:	
Use:	Irr., Stock	k, Dom.	17,267	ac-ft	4058R, Blai	r and Hay Lar	nd & Livestock
		-		_ac-ft			
		-		ac-ft			
		-		ac-ft			
Service	Outlet:		2v30"Dia 6	Pated Cond	Canacity of	e NR	
Principal	Spillwav:	Type: Type:	Weir		Capacity, cr	s NR	
Emerger	ncy Spillway	y Type:			Capacity, cf	s:	
Miscella	neous Spill	way Info:					
Note: Re	servoir con	itains 2 dam	ns, each dan	n containing	it's own outl	et.	
Average	Annual Gro	oss FWS Ev	vaporation (i	n.):	40.00		
Average	Monthly G	ross Evapoi	ration (in.):				
Oc	t <u>3.04</u>	_ Feb	1.00	_ Jun	5.24	_	
De	r 1.50	Apr	3.20	 Aua	6.04	_	
Jai	n 1.08	May	4.60	Sep	4.60	Total, in:	40.00
Average	Monthly Pr	- recipitation	(in.):			—	
Oc	t 0.94	Feb	0.46	Jun	1.05		
Nov	/ 0.50	Mar	0.70	Jul	0.99	_	
De	c <u>0.47</u>	_ Apr	0.95	_ Aug	0.89		
Jai	n <u>0.46</u>	May	1.45	_ Sep	0.99	l otal, in:	9.85
Average	EOM Cont	ents (ac-ft):					
Oc	t <u>N/A</u>	- Feb	<u>N/A</u>	_ Jun	<u>N/A</u>	_	
Nov	/ <u>N/A</u>	_ Mar	<u>N/A</u>	Jul	N/A	_	
De		_ Apr	<u> </u>	_ Aug	N/A	_	
Jai	I <u>N/A</u>	Iviay	IN/A	_ Sep	IN/A	_	
Operatin	g Notes:						
	No reserv	oir operatin	ig data were	obtained; in	mpoundment	is in the Grea	at Divide
	Basin.						

Reservoir Name:	Divide				_	
Owner/Operator:	Mr. John E	Blatt				
Storage Permit Nos	- 5365R				_	
Storage Fermit Nos	. <u> </u>	-		-		
HWL Data:	Area, ac:	133.3	Cap, ac-ft:	1,027	_Elev, ft msl:	
Permitted Uses:				Water Right	Owners:	
Use: Irr., Stocl	k, Dom.	1,027	7_ac-ft	5365R, T.J	Land & Cattle	
	_		ac-ft			
	_		_ac-ft			
	_		_ac-ft			
	_		_ac-ft			
Sanvias Outlat:	Tuno	Cotod 24"	Corr Iron Di	Conceity		
Service Outlet.	туре. Туро:	Galed 24		Capacity, ci		
Emergency Spillway	Type. Type:	Well		Capacity, cl		
Miscellaneous Snill	way Info:				3. <u> </u>	
	way mile.					
Average Annual Gr	oss FWS E	vaporation (	in.):	35.00		
Average Monthly G	ross Evapo	ration (in.):				
Oct 2.66	Feb	0.88	Jun	4.59		
Nov <u>1.37</u>	Mar	1.37	Jul	5.99	_	
Dec 0.91	Apr	2.80	Aug	5.46	_	
Jan <u>0.95</u>	May	4.03	_ Sep	4.03	Total, in:	35.00
Average Monthly P	recipitation	(in.):				
Oct 1.80	Feb	2.75	Jun	1.70		
Nov 3.45	Mar	2.45	Jul	1.55	_	
Dec 3.70	Apr	2.12	Aug	1.35		
Jan 4.06	May	2.20	Sep	1.75	Total, in:	28.88
Average FOM Cont	tents (ac-ft)					
Oct N/A	Feb	N/A	Jun	N/A		
Nov N/A	Mar	N/A	Jul	N/A		
Dec N/A	Apr	N/A	Aug	N/A	_	
Jan N/A	 May	/ N/A	_ Sep	N/A	_	
	- '				_	
Operating Notes:						
No reserv	voir operatir	ng data were	obtained.	Releases are	made into the	Scab
Creek dra	ainage.					

Reservoir Name:	Eden					
Owner/Operator:	U.S. Burea	u of Reclam	ation / Ed	en Valley Irr	<u>. Di</u> st	
Storage Permit Nos	818R			_		
HWL Data:	Area, ac:	1,361.85	Cap, ac-	t: <u>18,489.9</u>	<u>3</u> Elev, ft ms_	6,710
Permitted Uses:				Water Rig	ht Owners:	
Use: Irr., Dom	-	18,489.93	ac-ft	818R Ede	en Valley Irr Dis	t
			ac-ft			
	-		ac-ft			
	•		ac-ft			
	-		- 	0		
Service Outlet:	Type:	gated 5'x6'	tunnel	Capacity,	cts <u>NR</u>	
Emergency Spillway	Type: Type:	NA		Capacity,	cfs:	
Miscellaneous Spilly	vay Info:	NR = not ra	ted. Ther	e is no emer	gency spillway	<u>because t</u> his is
an off-channel struc	ture.					
Average Annual Gro	oss FWS Ev	vaporation (i	n.):	40.00		
Average Monthly Gr	oss Evapor	ation (in.):				
Oct 3.04	Feb	1.00	Ju	n <u>5.24</u>		
Nov <u>1.56</u>	Mar	1.56		ul <u>6.84</u>		
Dec <u>1.04</u>	Apr	3.20	Au	g <u>6.24</u>	Tatal in	40.00
Jan 1.08	inay	4.60	- 56	ρ <u>4.60</u>	Total, In:	40.00
Average Monthly Pr	ecipitation (	in.):				
Oct 0.68	Feb	0.34	Ju	n <u>1.01</u>		
Nov 0.40	Mar	0.52		ג <u>ון 0.88</u> מ <u>71</u>		
Jan 0.37	Apr Mav	1 16	Au	9 <u>0.71</u> p 0.90	 Total_in [.]	8.01
		1.10		p <u>0.00</u>		0.01
Average EOM Conte	ents (ac-tt):	1 400	l.	n 50	00	
Nov 600	- Feb Mar	1,400	JU	ו <u> </u>	00	
Dec 1.000	Anr	2.600		a 11	00	
Jan <u>1,200</u>	May	5,200	Se	p <u>8</u>	00	

Operating Notes:Eden Reservoir is operated by the Eden Valley Irrigation and Drainage District.It is operated to compliment the operation of Big Sandy Reservoir.Average EOM content datadeveloped from USBR Consumptive Uses and Losses Report, 1986-1990.

Reservoir Name:	Elk Horn (	Little Sandy	)		_	
Owner/Operator:	Joe Thom	pson Jr. Live	estock Co.			
Storage Permit Nos	: 1025R					
-		_				
HWL Data:	Area, ac:	145.0	Cap, ac-ft:	1,450	Elev, ft msl:	
Permitted Uses:				Water Right	Owners:	
Use: Irrigation	_	1,450	) ac-ft	1025R, Joe	Thompson Jr.	Livestock Co.
	-		_ac-ft			
	_		ac-ft			
	-		ac-ft			
Service Outlet:	Type:	2' x 4' conc	luit	Capacity, cfs	NR	
Principal Spillway:	Туре:	Weir		Capacity, cfs	NR	
Emergency Spillway	Type:			Capacity, cfs	:	
Miscellaneous Spill	way Info:					
Average Annual Gr	oss FWS E	vaporation (	in.):	35.00		
Average Monthly G	ross Evapo	ration (in.):	,			
Oct 2.66	Feb	0.88	Jun	4.59	-	
Nov <u>1.37</u>	_ Mar	1.37	Jul	5.99		
Dec <u>0.91</u> Jan 0.95	_ Apr 	2.80	_ Aug	<u> </u>	Total in	35.00
Average Monthly D		(in ):		4.05	10(a), 11.	55.00
Oct 1.88	Feb	(III.). 2.85	Jun	1.75		
Nov 3.55	Mar	2.50	Jul	1.55		
Dec 3.70	Apr	2.30	Aug	1.45	-	
Jan <u>4.08</u>	May	2.40	Sep	1.85	Total, in:	29.86
Average EOM Cont	ents (ac-ft):	:				
Oct N/A	- Feb	N/A	Jun	N/A	-	
Nov <u>N/A</u>	_ Mar	<u>N/A</u>	Jul	<u>N/A</u>	-	
Dec N/A	_ Apr	N/A	_ Aug	<u> </u>	-	
Jan N/A	IVIay	IN/A	_ Sep	IN/A	-	
Operating Notes:						

Reservoir Name:	Fontenelle					_	
Owner/Operator:	U.S. Burea	au of Reclam	ation				
Storage Permit Nos	6629R	-	9502R				
HWL Data:	Area, ac:	8,058	Cap, ac-	ft: 3	345,397	_Elev, ft ms_	6,506
Permitted Uses: Use: <u>various</u>		345,397	ac-ft ac-ft	Wa <u>U.</u> S	iter Right 3. Bureau	t Owners: u of Reclamat	ion
	-		ac-ft ac-ft ac-ft				
Service Outlet: Principal Spillway: Principal Spillway: Emergency Spillway Miscellaneous Spillw	Type: Type: Type: Type: yay Info:	11 ft dia. co east - 2 - 4'2 west - 2 - 4' weir NR = not ra	nduit x4' condui x6' condu ted	Ca its Ca its Ca Ca	pacity, cf pacity, cf pacity, cf pacity, cf	is <u>19,000</u> is <u>NR</u> is <u>20,000</u> is <u>20,500</u>	
Average Annual Gro Average Monthly Gro Oct 3.14 Nov 1.61 Dec 1.07 Jan 1.12	oss FWS Ev ross Evapor Feb Mar Apr May	vaporation (in ration (in.): <u>1.03</u> <u>1.61</u> <u>3.31</u> 4.75	n.): J J Au Se	in ul ig p	41.33 5.41 7.07 6.45 4.75	– – – Total, in:	41.33
Average Monthly Pr Oct 0.59 Nov 0.35 Dec 0.27 Jan 0.23	ecipitation Feb Mar Apr May	(in.): 0.26 0.36 0.65 1.07	Ju J Au Se	in ul ig p	0.95 0.73 0.63 0.91	  Total, in:	7.00
Average EOM Cont Oct 237,876 Nov 225,472 Dec 202,975 Jan 177,489	ents (ac-ft): Feb Mar Apr May	153,123 141,568 140,839 175,654	Ju Ju Au Se	in ul ig pp	261,477 274,370 262,723 251,799	7 0 3 9	apporatio
flood mitigation It a	also is used	to maintain	the aquat	ic and	l riparian	habitat at Se	edskadee

Operating Notes: Fontenelle is generally operated to maximize storage, power generation and flood mitigation. It also is used to maintain the aquatic and riparian habitat at Seedskadee Wildlife Refuge. Releases are typically 1,200 to 1,400 cfs from August to April. During spring runoff, releases are increased to maintain reservoir pool elevation increases to 1 to 2 feet daily. The maximum elevation target is 6,506 feet, or 345,000 AF in storage. The operator (Bureau) endeavors to keep release peaks below inflow peaks, which average about 11,000 cfs. After spring runoff ceases and peak storage is met, releases are again set back to 1,200 to 1,400 cfs.

Reservoir Name:	Fremont L	ake				_	
Owner/Operator:							
Storage Permit Nos	: 4452R 4465R	-	4453R 8937R				
HWL Data:	Area, ac:	5,400	Cap, ac-	ft:	30,899.44	Elev, ft ms	7,411.45
Permitted Uses: Use: 	- - - -		ac-ft ac-ft ac-ft ac-ft ac-ft		Water Right	Owners:	
Service Outlet: Principal Spillway: Emergency Spillway Miscellaneous Spillway spillway. Both the F	Type: Type: Type: way Info: Highland an	gated weir/flashbo Entire dam d Fremont D	oards and contr Pitch head	( ( ( rol v gat	Capacity, cfs Capacity, cfs Capacity, cfs vorks act as es are built	s NR s NR s NR the service directly into	and emergency the face of the dam.
		vaporation (i	n ).		35.90		
Average Monthly G		ration (in ):			55.50		
Oct 2.73	Feb	0.90	Ji	ın	4 70		
Nov 1.40	Mar	1.40		lul –	6.14	_	
Dec 0.93	_ Apr	2.87	- Au	ug –	5.60	_	
Jan 0.97	May	4.13	Se	ep_	4.13	Total, in:	35.90
Average Monthly Pr	ecipitation	(in.):					
Oct 0.95	' Feb	<b>1.00</b>	Ju	Jn	1.35		
Nov 1.20	- Mar	0.98	_ J	lul [–]	1.30	_	
Dec 1.20	Apr	1.10	- Au	Jg _	1.30	_	
Jan 1.38	May	1.85	Se	ep_	1.38	Total, in:	14.99
Average EOM Cont	ents (ac-ft):						
Oct N/A	Feb	N/A	Ju	JN	N/A		
Nov N/A	Mar	N/A	J	lul	N/A		
Dec N/A	Apr	N/A	Au	ug_	N/A		
Jan N/A	May	N/A	Se	ep_	N/A	_	
Operating Notes:	Highland I	rrigation Dist	rict is the	ope	erator of the	dam. Oper	ating procedures

are as follows: Beginning Nov. 1 each year, inflow bypasses are adjusted in an effort to satisfy storage rights while maintaining a reasonable fishery in Pine Creek below the dam. During spring runoff, inflows will be used to meet storage rights as well as downstream irrigation rights. Otherwise, endeavor to operate the reservoir such that all rights, even those not signatory to the operating procedures, are not adversely affected in times of water shortage. Discharges from the reservoir can be taken directly into the Highland and Fremont Irrigation Canals or returned to Pine Creek.

Reservoir Name:	Hay				_	
Owner/Operator:	Sweetwate	er Cattle Cor	npany			
Storage Permit Nos	: 547R		2339R		-	
Ū		-		-		
HWL Data:	Area, ac:	1,036.6	Cap, ac-ft:	5,847	Elev, ft msl:	
Permitted Uses:				Water Right	Owners:	
Use: Irr, Stock	_	2,480	ac-ft	547R, Swee	twater Cattle	Company
Irr, Stock	-	3,363	ac-ft	2339R, Swe	etwater Cattle	e Company
	_		ac-ft			<u> </u>
	-		_ac-ft			
	-		ac-ft			
Service Outlet:	Type:	2'3"x2'0" Co	onc. Culvert	Capacity, cfs	s NR	
Principal Spillway:	Type:	Weir		Capacity, cfs	s NR	
Emergency Spillway	Type:			Capacity, cfs	5:	
Miscellaneous Spill	way Info:					
Average Annual Gro	oss FWS Ev	vaporation (i	n.):	44.50		
Average Monthly G	ross Evano	ration (in ).	,.			
Oct 3.38	Feb	1.11	Jun	5.83		
Nov 1.74	Mar	1.74	Jul	7.61	-	
Dec 1.16	 Apr	3.56	_ Aug	6.94	_	
Jan 1.20	May	5.12	Sep	5.12	Total, in:	44.50
Average Monthly Pr	ecipitation	(in.):				
Oct 0.85	Feb	0.40	Jun	0.95		
Nov 0.45	 Mar	0.46	_ Jul	0.97	-	
Dec 0.42	Apr	0.93	Aug	0.87	_	
Jan 0.40	May	1.25	Sep	0.94	Total, in:	8.89
Average EOM Cont	ents (ac-ft):					
Öct N/A	Feb	N/A	Jun	N/A		
Nov N/A	Mar	N/A	Jul	N/A		
Dec N/A	Apr	N/A	Aug	N/A		
Jan N/A	May	N/A	Sep	N/A	_	
On a ratio a Natao						
Operating Notes:						

Reservoir Name:	High Save	ery			_	
Owner/Operator:	State of W	/yoming (und	er construc	ction)	_	
Storage Permit Nos	:	_		_		
		-		-		
HWL Data:	Area, ac:	482.3	Cap, ac-ft	22,432.90	Elev, ft ms	7,305
Permitted Uses:				Water Right	Owners:	
Use: inactive	_	47.7	ac-ft	State of Wy	oming	
active - re	ec	4,955	ac-ft			
Irr flood poo	<del>.</del>	17,430.20	ac-ft			
1000 000	-	10,932.30	ac-ft			
	-		<u></u>			
Service Outlet:	Type:	48 inch con	duit	Capacity, cfs	s 397	
Principal Spillway:	Type:	concrete ch	ute	Capacity, cfs	s <u>9,586</u>	
Emergency Spillwa	у Туре:	earthen - ex	cavated	Capacity, cfs	s <u>41,110</u>	
Miscellaneous Spill	way Info:					
Average Annual Gr	oss FWS E	vaporation (ii	n.):	45.10		
Average Monthly G	ross Evapo	ration (in.):				
Oct <u>3.7</u>	_ Feb	<u> </u>	Jur	5.9	_	
Nov <u>1.6</u>	_ Mar	· <u>1.8</u>	Ju	7.7	_	
Dec <u>1.2</u>	_ Apr	3.9	Aug	<u> </u>	- Total in:	<i>4E</i> 10
Jan 1.2	IVIAy	5.3	Seb	<u> </u>		45.10
Average Monthly P	recipitation	(in.):				
Oct <u>1.60</u>	_ Feb	0.80	Jur	1.40	_	
$\frac{1.00}{1.00}$		1.20	Ju Auc	1.30	-	
Jan 1.10	 Mav	<u>1.40</u>	Sep	0 <u>1.40</u> 0 1.30	Total. in:	15.10
	-					
	ents (au-it). Feh	Ν/Δ	Jur	N/A		

υcι гер Juli Nov N/A Mar N/A Jul N/A Dec N/A N/A N/A Apr Aug N/A N/A N/A Jan Sep May

Operating Notes: High Savery dam is currently under construction, with completion scheduled for spring of 2004. The reservoir will primarily serve agriculture with a 12,000 AF yield of late season irrigation water from a 17,430.2 AF irrigation pool. Irrigation water would be allocated by the Savery -Little Snake Water Conservancy District. The reservoir also includes a recreation pool of 4,955 AF. EIS operation studies indicate annual average evaporation of 869 AF and annual depletions of 6,855 *k* for total annual depletions of 7,724 AF. Source of Precip and Evap data: WWC Temperature Study,

Reservoir Name:	Kemmere	r No. 1			_	
Owner/Operator:	City of Ke	mmerer				
Storage Permit Nos	: 5302R	_	9776R	_	-	
HWL Data:	Area, ac:	182.93	Cap, ac-ft:	1,768.78	Elev, ft ms	7,145.90
Permitted Uses: Use: <u>M&amp;I</u> <u>M&amp;I</u> inactive	- - - -	<u>1,025.00</u> 710.78 33.00	ac-ft ac-ft ac-ft ac-ft ac-ft ac-ft	Water Right 5302R 9776R	Owners:	
Service Outlet: Principal Spillway: Emergency Spillway Miscellaneous Spillway	Type: Type: yType: way Info:	2 - 36" CMI weir weir Emergency inside servi	P w/ 28" line y spillway ca ice pipes are	Capacity, cf Capacity, cf Capacity, cf pacity include HDPE.	s <u>185</u> s <u>1,120</u> s <u>27,000</u> es principal sp	billway. Liners
Average Annual Gr	oss FWS E	vaporation (i	n.):	38.63		
Average Monthly G	ross Evapo	ration (in.):				
Oct 2.94	Feb	0.97	Jun	5.06		
Nov <u>1.51</u>	Mar	1.51	Jul	6.61	_	
Dec <u>1.00</u>	_ Apr	3.09	_ Aug	6.03	-	00.00
Jan <u>1.04</u>	_ May	4.44	_ Sep	4.44	I otal, in:	38.63
Average Monthly P	recipitation	(in.):				
Oct 0.84	- Feb	0.65	_ Jun	1.15	_	
NOV 0.87		0.73	_ Jui	0.82	_	
Jan 0.69	_ Api Mav	0.90	_ Aug Sen	1 19		10 78
			_ 000			10.10
	ents (ac-tt): Fob	: NI/A	lun	NI/A		
$N_{OV} N/A$		· N/A		N/A	_	
Dec N/A		- N/A		N/A	_	
Jan N/A	May	<u>N/A</u>	Sep	N/A	_	
	<b>-</b>				-	

Operating Notes: This reservoir serves the City of Kemmerer. The reservoir itself used to be the point of diversion for the city treatment plant; however operational changes are such that the city now diverts from the Hams Fork River downstream of the reservoir. There are no special operating criteria for this reservoir, it is typically operated as a flow-through structure with little, if any, changes made to the gate settings.

Reservoir Name:	McNinch N	No. 1					
Owner/Operator:	E.W. McN	inch and Lois	s C. McN	lincl	h		
Storage Permit Nos	: 5413R	-	5801F	۲.			
HWL Data:	Area, ac:	107.0	Cap, ac	-ft:	1,086	Elev, ft msl:	
Permitted Uses: Use: Irr., Stock	k, Dom. -	1,086	ac-ft ac-ft ac-ft	-	Water Right ( 5801R, E.W.	Owners: & Lois C. M	cNinch
	-		ac-ft ac-ft	-			
Service Outlet: Principal Spillway: Emergency Spillwa Miscellaneous Spill	- Type: Type: yType: way Info:	Gated 18" C Weir	CMP		Capacity, cfs Capacity, cfs Capacity, cfs	NR 548	
Average Annual Gr	oss FWS E	vaporation (ii	n.):		38.95		
Average Monthly G Oct 2.96 Nov 1.52 Dec 1.01 Jan 1.05	ross Evapo Feb Mar Apr May	ration (in.):	J A A S	un Jul ug	5.10 6.66 6.08 4.48	Total, in:	38.95
Average Monthly P	- recipitation	(in.):	•	• -			
Oct 0.58 Nov 0.60 Dec 0.52 Jan 0.52	Feb Mar Apr May	0.47 0.55 0.69 1.17	J A S	un Jul ug ep	1.01 0.89 0.89 0.97	Total, in:	8.86
Average EOM Cont Oct N/A Nov N/A Dec N/A Jan N/A	ents (ac-ft): Feb Mar Apr May	2 N/A N/A N/A 2 N/A	J	un Jul ug	N/A N/A N/A N/A		

Operating Notes: The McNinch Reservoirs are private storage reservoirs the operation of which is at the whim of the owner. Sources of supply are the numerous springs and draws tributary to North Piney Creek as outlined in the Tabulation of Adjudicated Water Rights.

		lo. 2			_	
Owner/Operator:	E.W. McN	inch and Lois	C. McNinc	:h	_	
Storage Permit Nos	: 5412R					
-		-				
HWL Data:	Area, ac:	26.4	Cap, ac-ft:	198	Elev, ft msl:	
Permitted Uses:				Water Right	Owners:	
Use: Irr., Stock	, Dom.	198	ac-ft	5412R, E.W	. & Lois C. M	cNinch
	-		ac-it			
	-		ac-ft			
	-		ac-ft			
Service Outlet	Type [.]	18" Cast Iro	n Pine	Capacity of	s NR	
Principal Spillway:	Type:	Weir	Пірс	Capacity, of	s NR	
Emergency Spillway	Type:			Capacity, cf	s:	
Miscellaneous Spill	way Info:					
Average Annual Gro	oss FWS E	vaporation (i	n.):	38.96		
Average Annual Gro Average Monthly Gr	oss FWS Ev ross Evapo	vaporation (in ration (in.):	n.):	38.96		
Average Annual Gro Average Monthly Gro Oct 2.96	oss FWS Ev ross Evapo Feb	vaporation (in ration (in.): 0.97	n.): Jun	38.96 5.10		
Average Annual Gro Average Monthly Gro Oct 2.96 Nov 1.52	oss FWS Ev ross Evapo Feb Mar	vaporation (in ration (in.): 0.97 1.52	n.): Jun Jul	38.96 5.10 6.66	_	
Average Annual Gro Average Monthly Gro Oct 2.96 Nov 1.52 Dec 1.01	oss FWS Ev ross Evapo Feb Mar Apr	vaporation (ir ration (in.): 0.97 1.52 3.12	n.): Jun Jul Aug	38.96 5.10 6.66 6.08	_	
Average Annual Gro Average Monthly Gro Oct 2.96 Nov 1.52 Dec 1.01 Jan 1.05	oss FWS Ev ross Evapo Feb Mar Apr May	vaporation (in ration (in.): 0.97 1.52 3.12 4.48	n.): Jun Jul Aug Sep	38.96 5.10 6.66 6.08 4.48	 Total, in:	38.96
Average Annual Gro Average Monthly Gro Oct 2.96 Nov 1.52 Dec 1.01 Jan 1.05 Average Monthly Pr	oss FWS Ev ross Evapo Feb Mar Apr May recipitation	vaporation (in ration (in.): 0.97 1.52 3.12 4.48 (in.):	n.): Jun Jul Aug Sep	38.96 5.10 6.66 6.08 4.48	 Total, in:	38.96
Average Annual Gro Average Monthly Gro Oct 2.96 Nov 1.52 Dec 1.01 Jan 1.05 Average Monthly Pr Oct 0.58	oss FWS Ev ross Evapo Feb Mar Apr May recipitation Feb	vaporation (in ration (in.): 0.97 1.52 3.12 4.48 (in.): 0.47	n.): Jun Jul Aug Sep Jun	38.96 5.10 6.66 6.08 4.48 1.01	Total, in:	38.96
Average Annual Gro Average Monthly Gro Oct 2.96 Nov 1.52 Dec 1.01 Jan 1.05 Average Monthly Pr Oct 0.58 Nov 0.60	oss FWS Ev ross Evapo Feb Mar Apr May recipitation Feb Mar	vaporation (in ration (in.): 0.97 1.52 3.12 4.48 (in.): 0.47 0.55	n.): Jun Jul Aug Sep Jun Jun	38.96 5.10 6.66 6.08 4.48 1.01 0.89	_  _Total, in:	38.96
Average Annual Gro Average Monthly Gro Oct 2.96 Nov 1.52 Dec 1.01 Jan 1.05 Average Monthly Pr Oct 0.58 Nov 0.60 Dec 0.52	oss FWS Ev ross Evapo Feb Mar Apr May recipitation Feb Mar Apr	vaporation (in ration (in.): 0.97 1.52 3.12 4.48 (in.): 0.47 0.55 0.69	n.): Jun Jul Aug Sep Jun Jul Aug	38.96 5.10 6.66 6.08 4.48 1.01 0.89 0.89	 Total, in:	38.96
Average Annual Gro Average Monthly Gro Oct 2.96 Nov 1.52 Dec 1.01 Jan 1.05 Average Monthly Pr Oct 0.58 Nov 0.60 Dec 0.52 Jan 0.52	oss FWS Ev ross Evapo Feb Mar Apr cecipitation Feb Mar Apr May	vaporation (ir ration (in.): 0.97 1.52 3.12 4.48 (in.): 0.47 0.55 0.69 1.17	n.): Jun Jul Sep Jun Jul Aug Sep	38.96 5.10 6.66 6.08 4.48 1.01 0.89 0.89 0.97	Total, in:	38.96
Average Annual Gro Average Monthly Gro Oct 2.96 Nov 1.52 Dec 1.01 Jan 1.05 Average Monthly Pr Oct 0.58 Nov 0.60 Dec 0.52 Jan 0.52 Average EOM Cont	oss FWS Ev ross Evapo Feb Mar Apr ecipitation Feb Mar Apr Apr May ents (ac-ft):	vaporation (in ration (in.): 0.97 1.52 3.12 4.48 (in.): 0.47 0.55 0.69 1.17	n.): Jun Jul Sep Jun Jul Aug Sep	38.96 5.10 6.66 6.08 4.48 1.01 0.89 0.89 0.89 0.97	Total, in:	38.96 8.86
Average Annual Gro Average Monthly Gro Oct 2.96 Nov 1.52 Dec 1.01 Jan 1.05 Average Monthly Pr Oct 0.58 Nov 0.60 Dec 0.52 Jan 0.52 Average EOM Cont Oct N/A	oss FWS Ev ross Evapo Feb Mar Apr May recipitation Feb Mar Apr May ents (ac-ft): Feb	vaporation (in ration (in.): 0.97 1.52 3.12 4.48 (in.): 0.47 0.55 0.69 1.17 N/A	n.): Jun Jul Aug Jun Jun Jun Sep Jun	38.96 5.10 6.66 6.08 4.48 1.01 0.89 0.89 0.89 0.97	Total, in:	38.96 8.86
Average Annual Gro Average Monthly Gro Oct 2.96 Nov 1.52 Dec 1.01 Jan 1.05 Average Monthly Pr Oct 0.58 Nov 0.60 Dec 0.52 Jan 0.52 Average EOM Cont Oct N/A Nov N/A	oss FWS Ev ross Evapor Mar Apr Cecipitation Cecipitation Mar Apr May ents (ac-ft): Feb Mar	vaporation (in ration (in.): 0.97 1.52 3.12 4.48 (in.): 0.47 0.55 0.69 1.17 N/A N/A	n.): Jun Jul Aug Sep Jun Jul Sep Jun Jul	38.96 5.10 6.66 6.08 4.48 1.01 0.89 0.89 0.89 0.97 N/A N/A	Total, in:	38.96 8.86
Average Annual Gro Average Monthly Gro Oct 2.96 Nov 1.52 Dec 1.01 Jan 1.05 Average Monthly Pr Oct 0.58 Nov 0.60 Dec 0.52 Jan 0.52 Average EOM Cont Oct N/A Nov N/A Dec N/A	oss FWS Ev ross Evapol Feb Mar Apr Cecipitation Feb Mar Apr May ents (ac-ft): Feb Mar Apr	vaporation (ii ration (in.): 0.97 1.52 3.12 4.48 (in.): 0.47 0.55 0.69 1.17 N/A N/A N/A	n.): Jun Jul Sep Jun Jul Aug Sep Jun Jul Jun	38.96 5.10 6.66 6.08 4.48 1.01 0.89 0.89 0.97 N/A N/A N/A	Total, in:	38.96 8.86

Operating Notes: The McNinch Reservoirs are private storage reservoirs the operation of which is at the whim of the owner. Sources of supply are the numerous springs and draws tributary to North Piney Creek as outlined in the Tabulation of Adjudicated Water Rights.

Owner/Operator: U.S. Bureau of Reclamation/Bridger Valley Water Conservation District
Storage Permit Nos: 6276R 5547R
HWL Data: Area, ac: <u>326.6</u> Cap, ac-ft: <u>16,301.50</u> Elev, ft ms <u>8,740.0</u>
Permitted Uses:  Water Right Owners:    Use:  Irr.  16,301.50 ac-ft  6276R U.S. Bureau of Reclamation    Irr., Stock, Power  17,269.50 ac-ft  5547R U.S. Bureau of Reclamation    ac-ft  ac-ft  ac-ft    ac-ft  ac-ft  ac-ft
Service Outlet:  Type:  Capacity, cfs:    Principal Spillway:  Type:  Capacity, cfs:    Emergency Spillway Type:  concrete lined channel  Capacity, cfs:    Miscellaneous Spillway Info:
Average Annual Gross FWS Evaporation (in.):  35.00    Average Monthly Gross Evaporation (in.):  0ct  2.66  Feb  0.88  Jun  4.59    Nov  1.37  Mar  1.37  Jul  5.99    Dec  0.91  Apr  2.80  Aug  5.46    Jan  0.95  May  4.03  Sep  4.03  Total, in:  35.00
Average Monthly Precipitation (in.):    Oct  2.25  Feb  1.85  Jun  1.85    Nov  1.85  Mar  2.80  Jul  1.50    Dec  1.78  Apr  2.85  Aug  1.75    Jan  1.85  May  2.75  Sep  1.75
Average EOM Contents (ac-ft):Oct $8,950$ Feb $10,700$ Jun>16,300Nov $9,270$ Mar $11,290$ Jul>16,300Dec $9,760$ Apr $18,070$ Aug $12,550$ Jan $10,170$ May>16,300Sep $9,950$ Operating Notes: Meeks Cabin Reservoir is operated by the Bridger Valley Water Conservancy

requirements cannot be met from direct flow water rights due to recession of runoff. Typically, about 30 percent of the annual reservoir demand is used prior to the hay cutting (July 24, in a typical year), with the remainder used in the fall to fill the soil profile. Meeks Cabin Reservoir has a 10-cfs minimum by-pass amount.

Reservoi	r Name:	Middle Pin	ey			_	
Owner/O	perator:	USDA For	est Service			_	
Storage F	Permit Nos	: 3578R					
0			-		-		
HWL Dat	a:	Area, ac:	164.6	Cap, ac-ft:	4,201	Elev, ft msl:	
Permittec Use:	I Uses: Irr, Stock	, Dom	4,201	ac-ft	Water Right 3578R, USD	Owners: A Forest Ser	vice
		-		ac-ft			
		-		ac-ft			
		-		ac-ft			
Service (	Jutlet:	Type:	Gated 24" a	ind 42" CM	Capacity, cfs	S <u>NR</u>	
Emergen	opiliway. cy Spillway	Type. Type:	vven		Capacity, cis	<u> </u>	
Miscellan	eous Spilly	wav Info:					
		,,,					
Average	Annual Gro	oss FWS E	vaporation (ii	n.):	37.75		
Average	Monthly G	ross Evapo	ration (in.):				
Oct	2.87	Feb	0.94	Jun	4.95	_	
Nov	1.47	_ Mar	1.47	Jul	6.46	_	
Dec	0.98	_ Apr	3.02	Aug	5.89		
Jan	1.02	May	4.34	Sep	4.34	lotal, in:	37.75
Average	Monthly Pr	ecipitation	(in.):				
Oct	2.30	_ Feb	5.00	Jun	1.85	_	
Nov	5.75	Mar	4.00	Jul	1.50	_	
Dec	6.25	_ Apr	2.82	Aug	1.55	_	
Jan	6.75	May	3.25	Sep	1.80	_Total, in:	42.82
Average	EOM Cont	ents (ac-ft):					
Öct	<u>N/A</u>	Feb	N/A	Jun	N/A	_	
Nov	N/A	Mar	N/A	Jul	N/A	_	
Dec	N/A	Apr	N/A	Aug	N/A	_	
Jan	N/A	May	N/A	Sep	N/A	-	

Operating Notes: Middle Piney Reservoir has recently (1997) had its agricultural storage rights abandoned and all interest in the reservoir has been assigned to the U. S. Forest Service. The State Engineer's Office reports that operation of the reservoir is essentially unmanaged, and that the discharge gates are simply left wide open.

Reservoir Name:	New Fork	Lake				
Owner/Operator:						
Storage Permit Nos	: 480R					
		-		-		
HWL Data:	Area, ac:	1,416	Cap, ac-ft:	20,3	840 Elev, ft ms	7,819
Permitted Uses:				Water Rig	ht Owners:	
Use: Irr	_	1,416	ac-ft	New Fork	Lake Irrigation	District
	_		ac-ft			
	-		ac-ft			
	-	-	ac-ft			
	-		ac-ft			
Service Outlet:	Туре:	3 gated con	crete condu	Capacity,	cfs <u>838</u>	
Principal Spillway:	Type:			Capacity,	cfs:	
Emergency Spillway	Туре:	weir		Capacity,	cfs 2,260	
Miscellaneous Spill	way Info:	-				
Average Annual Gro	oss FWS E	vaporation (ir	า.):	35.00		
Average Monthly G	ross Evapo	ration (in.):				
Oct 2.66	Feb	0.88	Jun	4.59		
Nov 1.37	Mar	1.37	Jul	5.99		
Dec 0.91	Apr	2.80	Aug	5.46		
Jan 0.95	May	4.03	Sep	4.03	Total, in:	35.00
Average Monthly Pr	ecipitation	(in.):				
Oct 1.45	Feb	2.38	Jun	1.45		
Nov 2.85	Mar	2.00	Jul	1.45		
Dec 3.25	Apr	1.85	Aug	1.35		
Jan 3.45	May	1.95	Sep	1.48	Total, in:	24.91
Average EOM Cont	ents (ac-ft);					
Oct N/A	Feb	N/A	Jun	N/A		
Nov N/A	Mar	N/A	Jul	N/A		
Dec N/A	 Apr	N/A	Aug	N/A		
Jan N/A	May	N/A	Sep	N/A		
Operating Notes:	New Fork	Lake is owne	ed and operation	ated by the	New Fork Lake	e Irrigatior

Operating Notes: New Fork Lake is owned and operated by the New Fork Lake Irrigation District. It is operated primarily as an irrigation storage reservoir. Runoff is stored in the reservoir unti elevation 38.0 is exceeded, at which point water will begin to flow through the spillway. Release of water through the outlet is dependent on manual operation of three (3) slide gates, and is governed by

irrigation needs and adjudicated water rights. There is no major District canal or ditch which is fed by the reservoir; the New Fork River itself is the primary conveyance with individual irrigators diverting directly therefrom.

Reservoir Name:	Pacific Res	ervoir No. 1				_	
Owner/Operator:							
Storage Permit Nos:	4025R					_	
HWL Data:	Area, ac:	23.27	Cap, a	ac-ft:	106.91	Elev, ft ms	7220 +/-
Permitted Uses:					Water Right	Owners:	
Use: Irr, Stock		106.91	ac-ft				
			ac-ft				
			ac-ft				
			ac-ft				
	· –		ac-11				
Service Outlet:	Туре:				Capacity, cfs	S:	
Principal Spillway:	Туре:				Capacity, cfs	s:	-
Emergency Spillway	Туре:				Capacity, cfs	3:	-
Miscellaneous Spillv	vay Info:						
Average Monthly Gr Oct 2.66 Nov 1.37 Dec 0.91 Jan 0.95	oss Evapora Feb Mar Apr May	ation (in.): 0.88 1.37 2.80 4.03	- - -	Jun Jul Aug Sep	4.59 5.99 5.46 4.03	Total, in:	35.00
Average Monthly Pr	ecipitation (i	n.):		l	4 50		
$\frac{\text{Oct}}{1000} = 0.75$	. FeD_	0.70	-	Jun	1.50	-	
$\frac{100}{100} = \frac{0.75}{0.75}$	Nai	1.00	-	Jui	0.75	-	
Jan 0.75	Mav	1.30	-	Sep	1.00	Total. in:	11.50
Average EOM Cont	$\frac{1}{2}$		-			_	
Oct N/A	Feh	N/A		Jun	N/A		
Nov N/A	 Mar	N/A	-	Jul	N/A	-	
Dec N/A	Apr	N/A	-	Aug	N/A	-	
Jan N/A	May	N/A	-	Sep	N/A	-	
Operating Notes:			-				

Reservoir Name:	Pacific Rese	ervoir No. 2				
Owner/Operator:						
Storage Permit Nos:	4026R					
				_		
HWL Data:	Area, ac:	257.88	Cap, ac-f	t: <u>1,394.</u> 2	21 Elev, ft ms	7010 +/-
Permitted Uses:				Water Righ	nt Owners:	
Use: Irr, Stock		106.91	ac-ft	_		
	· –		ac-ft			
			ac-ft			
			ac-ft			
			•			
Service Outlet:	Type:			_Capacity, c	sfs:	
Principal Spillway: Emergency Spillway	Type:			_Capacity, c	75 <u>:</u>	
Miscellaneous Spillv	vav Info:					
Average Annual Gro	oss FWS Eva	poration (ir	n.):	38.00		
Average Monthly Gr	oss Evanora	tion (in ):	,			
Oct 2.89	Feb	0.95	Ju	n 4.98		
Nov 1.48	Mar	1.48	Ju	ul 6.50		
Dec 0.99	Apr	3.04	Au	g 5.93		
Jan <u>1.03</u>	May	4.37	_ Se	p <u> </u>	Total, in:	38.00
Average Monthly Pr	ecipitation (ir	า.):				
Oct 0.60	Feb_	0.55	Ju	n <u> 1.30 </u>		
Nov <u>0.60</u>	Mar	0.80	Ju	ul <u>0.90</u> l		
Dec 0.60	Apr	1.00	Au	g <u>0.60</u>		0.05
Jan <u>0.60</u>	May_	1.20	<u> </u>	p <u> </u>	Total, in:	9.05
Average EOM Conte	ents (ac-ft):	N1/A		- N1/A		
Oct N/A	- Feb_	N/A	Ju	n <u>N/A</u>		
		N/A N/Δ	 Διι	$a = \frac{N/A}{N/A}$		
Jan N/A	 Mav	N/A	Se	p N/A		
			. 00	P		
Operating Notes:						

Reservoir	Name:	Paterson La	ke					
Owner/O	perator:	Famer's Lan	d and Live	any				
Storage F	Permit Nos	: 433R						
Ũ								
HWL Dat	a:	Area, ac:	200.0	Cap, a	c-ft:	1,874	Elev, ft ms	l:
Permitted	Uses:					Water Right	Owners:	
Use:	Irr, Dom,	HydroPowe	1,874	ac-ft		433R, Farm	er's Land & I	_ivestock Co.
				ac-ft				
				ac-ft				
				ac-ft				
				ac-n				
Service C	Dutlet:	Type:				Capacity, cfs	S:	
Principal	Spillway:	Туре:				Capacity, cfs	s:	
Emergen	cy Spillway	Туре:				Capacity, cfs	S:	
Miscellan	eous Spillv	way Info:						
Average	Annual Gro Monthly Gr	oss FWS Eva	poration (ir	n.):		41.02		
Oct	3.12	Feb	1.03		Jun	5.37		
Nov	1.60	Mar	1.60	-	Jul	7.01	_	
Dec	1.07	Apr	3.28		۹ug	6.40	_	
Jan	1.11	May	4.72	<u>-</u> 5	Sep	4.72	Total, in:	41.02
Average	Monthly Pr	ecipitation (ir	n.):					
Öct	0.83	Feb	0.31		Jun	1.11		
Nov	0.48	Mar	0.52	-	Jul	0.90	_	
Dec	0.44	Apr	0.86	/	Aug	0.89		
Jan	0.36	May_	1.15	- 5	Sep	0.95	l otal, in:	8.80
Average	EOM Cont	ents (ac-ft):						
Oct	N/A	Feb_	N/A	_ 、	Jun	N/A		
Nov	N/A	Mar	N/A	-	Jul	N/A	_	
Dec	<u>N/A</u>	Apr	N/A	- /	Aug	<u>N/A</u>	_	
Jan	N/A	May	N/A	-	Sep	N/A	_	
Operating	y Notes:							

Reservoir	Name:	Silver Lake	Э					
Owner/Op	perator:	Silver Lake	e Reservoir	Compa	any			
Storage F	ermit Nos	3790R	_	576	69R			
			-					
HWL Data	a:	Area, ac:	180.0	_Cap,	ac-ft:	2,152	Elev, ft msl:	
Permitted	Uses:					Water Righ	nt Owners:	
Use:	Irrigation	-	1,219	ac-ft		3790R, Sil	ver Lake Reservo	ir Company
	Irr, Stock	-	933	<u>3</u> ac-ft		5769R, Sil	ver Lake Irrigation	Company
				ac-ft				
		-		ac-ft				
		•		_				
Service C	outlet:	Type:	Gated 30"	CMP		Capacity, o	sts <u>NR</u>	
Frincipal	Spillway:	Type:	Weir			Capacity, o	ofs <u>/84</u>	
Miscellan	eous Spillv	vav Info:						
Average A	Annual Gro	oss FWS Ev	vaporation (	in.):		35.00		
Average I	Monthly Gr	oss Evapor	ration (in.):	,				
Oct	2.66	Feb	0.88		Jun	4.59		
Nov	1.37	Mar	1.37	_	Jul	5.99	_	
Dec	0.91	Apr	2.80	_	Aug	5.46	<u> </u>	~= ~~
Jan	0.95	May	4.03	_	Sep	4.03	l otal, in:	35.00
Average I	Monthly Pr	ecipitation	(in.):					
Oct	1.85	Feb	3.10	_	Jun	1.75		
	3.70		2.50	_	Jui	1.65		
.lan	4.10	Apr Mav	2.25	_	Sen	1.40		30.65
		-	2.00	-	Cop	1.10		00.00
Average i		ents (ac-it): Feb	N/A		lun	N/A		
Nov	N/A	 Mar	N/A	-	.lul	N/A		
Dec	N/A	Apr	N/A	_	Aug	N/A		
Jan	N/A	May	N/A		Sep	N/A	_	
Onertin	Netes							
Operating	Notes:							

Reservoir Name:	Sixty Seve	en					
Owner/Operator:	Mr. Jay Do	ownes					
Storage Permit Nos	535R	-	2878	R			
HWL Data:	Area, ac:	333.0	Cap, ac	>-ft:	4,329	Elev, ft msl:	
Permitted Uses: Use: <u>Stock, Do</u> Stock, Do	pm m - -	<u>3,376</u> 953	ac-ft ac-ft ac-ft ac-ft ac-ft		Water Right ( 535R, Perry \ 2878R, Perry	Dwners: W. Jenkins W. Jenkins	
Service Outlet: Principal Spillway: Emergency Spillway Miscellaneous Spillw	Type: Type: Type: yay Info:	2 x 16" CIP Weir			Capacity, cfs Capacity, cfs Capacity, cfs	NR NR	
Average Annual Gro	oss FWS E	vaporation (in	n.):		39.18		
Oct    2.98      Nov    1.53      Dec    1.02      Jan    1.06	Feb Feb Mar Apr May	0.98 1.53 3.13 4.51	A	Jun _ Jul _ Aug _ Sep _	5.13 6.70 6.11 4.51	Total, in:	39.18
Average Monthly Pr Oct 0.58 Nov 0.60 Dec 0.52 Jan 0.52	ecipitation Feb Mar Apr May	(in.): 0.47 0.55 0.69 1.17	A	Jun _ Jul _ Aug _ Sep	1.01 0.89 0.89 0.97	Total, in:	8.86
Average EOM Cont Oct N/A Nov N/A Dec N/A Jan N/A	ents (ac-ft): Feb Mar Apr May	N/A N/A N/A N/A	- J	Jun Jul Jug Sep	N/A N/A N/A N/A		

Operating Notes: Sixty Seven is a privately owned reservoir the operation of which is at the whim of the owner.

Reservoir Name:	State Line						
Owner/Operator:	U.S. Bureau	of Reclam	nation/E	Bridge	er Valley V	Vater Conserva	ation District
Storage Permit Nos	Utah Permit						
HWL Data:	Area, ac:		Cap,	ac-ft:		Elev, ft ms	l:
Permitted Uses:					Water Rig	ht Owners:	
Use:			ac-ft				
			ac-ft				
			ac-ft				
			ac-ft				
			ac-ft				<u> </u>
Service Outlet:	Type:				Capacity,	cfs:	
Principal Spillway:	Туре:				Capacity,	cfs:	
Emergency Spillway	Туре:				Capacity,	cfs:	
Miscellaneous Spilly	vay Info:						
Average Annual Gro Average Monthly Gro Oct 2.58 Nov 1.33 Dec 0.88 Jan 0.92	oss FWS Evap ross Evaporat Feb Mar Apr May	ooration (ii ion (in.): 0.85 1.33 2.72 3.91	n.): - - -	Jun Jul Aug Sep	34.00 4.45 5.81 5.30 3.91	 Total, in:	34.00
Average Monthly Pr	ecipitation (in	.):					
Oct	Feb		_	Jun			
Nov	Mar		_	Jul			
Dec	Apr		_	Aug			
Jan	May		-	Sep		Total, in:	0.00
Average EOM Cont Oct N/A Nov N/A Dec N/A Jan N/A	ents (ac-ft): Feb Mar Apr May	N/A N/A N/A N/A	-	Jun Jul Aug Sep	N/A N/A N/A N/A		
Operating Notes: District on a call bas	State Line Re	eservoir is embers ar	opera e prov	ted by	/ the Bridg water upor	jer Valley Wate demand, usua	er Conservancy ally after their

District on a call basis. District members are provided water upon demand, usually after their requirements cannot be met from direct flow water rights due to recession of runoff. Typically, about 30 percent of the annual reservoir demand is used prior to the hay cutting (July 24, in a typical year), with the remainder used in the fall to fill the soil profile. In addition, municipal supplies are provided from June through September each year by agreement between the District and the Lyman-Fort Bridger Joint Powers Board. The State Line Reservoir has a 7-cfs minimum by-pass amount.

Reservoir Name:	Viva Naug	hton				
Owner/Operator:	Naughton	Power Plant	(Scottish Po	ower)		
Storage Permit No:	s: 6418R 7599R**	-	7476R*	* 3,072 AF ** = not co	Constructed	
HWL Data:	Area, ac:	1458.18	Cap, ac-ft:	45,465	Elev, ft ms	7,240
Permitted Uses: Use: Ind, 6418 Ind, 7476	3R 5R 	42,393 3,072	ac-ft ac-ft ac-ft ac-ft ac-ft	Water Rigl assigned t	ht Owners: o Pacificorp	
Service Outlet: Principal Spillway: Emergency Spillwa Miscellaneous Spill	Type: Type: y Type: way Info:	2 hydropow 2 slide gate fuse plug	er penstock s	Capacity, Capacity, Capacity, Capacity,	cfs <u>840 (740 +</u> cfs <u>12,000 tota</u> cfs <u>:</u>	100) I
Average Annual G	oss FWS E	vaporation (i	n.):	38.54		
Average Monthly G	orss Evapo	ration (in.):	,			
Oct 2.93	Feb	0.96	Jun	5.05		
Nov 1.50	Mar	1.50	- Jul	6.59		
Dec 1.00	Apr	3.08	Aug	6.01		
Jan 1.04	May	4.43	Sep	4.43	Total, in:	38.54
Average Monthly P		(in ):				
	Ecipitation	0.65	lun	1 1 5		
$\frac{0.04}{0.04}$		0.05	Jun	0.02		
$\frac{100}{0.07}$		0.73	Jui	0.02		
Dec 0.75	_ Apr	0.90	Aug	0.91		10.70
Jan 0.69	iviay	1.22	_ Sep	1.19	10tal, In:	10.78
Average EOM Con	tents (ac-ft)	:				
Oct N/A	Feb	N/A	Jun	N/A		
Nov N/A	Mar	N/A	Jul	N/A		

Operating Notes: Viva Naughton is operated to provide a continuous supply of 25 cfs for cooling water to the Naughton Power Plant. The reservoir is sized to provide this amount under a 2-year drought scenario. Irrigation is not explicitly permitted in the reservoir's water right, but prior rights are bypassed and water for irrigation is released from storage for downstream irrigators if water supplies are sufficient. Flood control is also not explicitly stated in the permit, but the reservoir can and has been operated to reduce flooding effects downstream.

Aug

Sep

N/A

N/A

N/A

N/A

Apr

May

N/A

N/A

Dec

Jan

Reservoir	Name:	Willow Lak	e				_		
Owner/Op	perator:	Binning et a	al.						
Storage F	Permit Nos	: 3831R 6257R		44	75R				
HWL Data	a:	Area, ac:	1,958	Cap,	ac-ft:	22,630	_Elev, ft ms_	7,700	
Permitted	Uses:					Water Right	Owners:		
Use:	Irr., Stock	, Dom.	15,120	ac-ft		3831R	Binning		
	Irr., Stock	, Dom.	3,696	ac-ft		4475R	Binning et a		
	Irr., Stock	, Dom.	3,814	ac-ft		6257R	Binning et a		
				ac-ft					
				ac-ft					
Service C	Dutlet:	Type:	Gated Outle	et		Capacity, cf	s NR		
Principal	Spillwav:	Type:	Weir			Capacity, cf	s 625		
Emergen	cy Spillway	Type:	Weir			Capacity, cf	s:		
Miscellan	eous Spill	way Info:	Drawings or	nly de	fine o	ne spillway v	which apparent	tly serves as l	both
principal a	and emerg	ency spillwa	ıy.				• •	<u> </u>	
· · · ·		· ·	-						
Average /	Annual Gro	oss FWS Ev	aporation (ir	า.):		35.03			
Average I	Monthly G	ross Evapor	ation (in.):						
Öct	2.66	Feb	0.88		Jun	4.59			
Nov	1.37	Mar	1.37	•	Jul	5.99	_		
Dec	0.91	Apr	2.80	•	Aug	5.46	_		
Jan	0.95	May	4.03		Sep	4.03	Total, in:	35.03	
Average I	Monthly Pr	ecipitation (	in.):						
Oct	1.20	Feb	1.45		Jun	1.40			
Nov	1.82	Mar	1.20	•	Jul	1.35	_		
Dec	1.82	Apr	1.40	•	Aug	1.25	_		
Jan	2.00	May	1.85		Sep	1.45	Total, in:	18.19	
Average I	EOM Cont	ents (ac-ft):							
Öct	33,695	Feb	29,293		Jun	42,618			
Nov	32,735	Mar	27,235	•	Jul	39.724	_		
Dec	31.638	Apr	29.129	•	Aua	36,866	_		
Jan	30,530	Mav	38,580	•	Sep	34,601	_		
2.001	/		,	•	12	- ,	_		
Operating	Notes:	Willow Lake	e is operated	d prim	narily f	or irrigation.	The lake owr	nership, uniau	ie to

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Operating Notes: Willow Lake is operated primarily for irrigation. The lake ownership, unique to the area, is divided into "shares," the majority of which are owned by the Binning family. The operational and maintenance history of the reservoir is incomplete. The 2nd enlargement is unadjudicated with some information that the first two permits are not fully built.